What is claimed is:

| 1 | 1. | An apparatus for use in a wellbore, comprising: |
|---|----------------|---|
| 2 | | an element formed of a superplastic material to perform a predetermined |
| 3 | downhole task. | |

- 2. The apparatus of claim 1, further comprising a component including a seal engageable with the element.
- 1 3. The apparatus of claim 1, further comprising a component including an anchor actuatable by the element.
 - 4. The apparatus of claim 1, wherein the element is selected from the group consisting of a casing, a liner, a tubing, and a pipe.
 - 5. The apparatus of claim 1, wherein the element includes a sand screen.
 - 6. The apparatus of claim 1, further comprising a shock absorber including the element.
- 7. The apparatus of claim 1, further comprising a releasable connector mechanism including the element.
- 1 8. The apparatus of claim 1, further comprising an explosive component including the element.
- 9. The apparatus of claim 8, wherein the explosive component includes a shaped charge.
- 1 10. The apparatus of claim 1, further comprising a weak point connector including the element.

The apparatus of claim 1, further comprising a heating device to heat the

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| | 1 | 20. | The apparatus of claim 12, further comprising a sealing element, wherein | |
|-----------------------|---|---|--|--|
| | 2 | the deformable element is adapted to translate the sealing element into engagement wit | | |
| 3 downhole structure. | | | icture. | |
| | 1 | 21. | The apparatus of claim 20, comprising a plug. | |
| | 1 | 22. | The apparatus of claim 20, comprising a packer. | |
| | 1 | 23. | The apparatus of claim 20, comprising a patch. | |
| | 1 | 24. | The apparatus of claim 12, further comprising an anchor element, wherein | |
| | 2 | the deformable element is adapted to translate the anchor element into engagement witl | | |
| | 3 | another struct | her structure. | |
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| 1000 | 1 | 25. | A method of installing a tubular structure into a wellbore, comprising: | |
| | 2 | | running the tubular structure having a reduced diameter into the wellbore; | |
| • | 3 | | activating a heating element to heat at least a portion of the tubular | |
| **** | 4 | structure to enable the tubular structure to exhibit a highly deformable characteristic | | |
| | 5 while maintaining structural integrity; and | | ining structural integrity; and | |
| | 6 | | expanding the diameter of the tubular structure. | |
| , | 1 | 26. | A method of performing a task in a wellbore, comprising: | |
| | 2 | | heating an element to a temperature such that the element exhibits | |
| | 3 | superplastic | behavior; and | |
| | 4 | saporprastic | deforming the element. | |
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